



City Gas Co.

PHONE 715-627-4351

733 FIFTH AVENUE P.O. BOX 370

ANTIGO, WISCONSIN 54409

March 30, 2005

Mr. Robert Norcross
Administrator
Division of Water, Compliance and Consumer Affairs
Public Service Commission of Wisconsin
P.O. Box 7854
Madison WI 53707-7854

Dear Mr. Norcross,

Enclosed is the annual report of City Gas Company for the year 2004.

Should you have any questions concerning this report please feel free to contact John Ebel or myself at the City Gas Company offices.

Sincerely,

George A. Bornemann
Gas Supply and Rate Analyst
City Gas Company

Classes A and B

PRIVATE UTILITY
ANNUAL REPORT
OF

NAME City Gas Company

PRINCIPAL OFFICE 733 Fifth Avenue, Antigo WI 54409

FOR THE YEAR ENDED December 31, 2004

ELECTRIC, WATER, OR GAS UTILITY

TO

PUBLIC SERVICE COMMISSION OF WISCONSIN

P. O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Section 196.07, Wis. Stats. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Section 196.66, Wis. Stats. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent CITY GAS COMPANY	02 Year of Report Dec. 31, 2004	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 733 FIFTH AVE., ANTIGO, WI 54409		
05 Name of Contact Person N. JOHN EBEL	06 Title of Contact Person SECRETARY / TREASURER	
07 Address of Contact Person (Street, City, State, Zip Code) 733 FIFTH AVE., ANTIGO, WI 54409		
08 Telephone of Contact Person, Including Area Code (715)-627-4351	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 3/29/05
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name	02 Title	
03 Signature	04 Date Signed (Mo, Day, Yr)	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.		Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-88	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-87	
Comparative Balance Sheet	110-113	Ed. 12-88	
Statement of Income for the Year	114-117	Ed. 12-88	
Statement of Retained Earnings for the Year	118-119	Ed. 12-88	
Statement of Cash Flows	120-121	Rev. 12-88	
Notes to Financial Statements	122-123	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-88	
Gas Plant in Service	204-209	Ed. 12-88	
Gas Plant Leased to Others	213	Ed. 12-88	
Gas Plant Held for Future Use	214	Ed. 12-88	
Production Properties Held for Future Use	215	Ed. 12-88	
Construction Work in Progress - Gas	216	Ed. 12-87	
Construction Overheads - Gas	217	Ed. 12-87	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-87	
Gas Stored	220	Ed. 12-87	
Nonutility Property	221	Ed. 12-88	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	Ed. 12-87	
Investments	222-223	Ed. 12-86	
Investments in Subsidiary Companies	224-225	Ed. 12-87	
Gas Prepayments Under Purchase Agreements	226-227	Ed. 12-88	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	Ed. 12-87	
Prepayments	230	Ed. 12-88	
Extraordinary Property Losses	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	
Preliminary Survey and Investigation Charges	231	Ed. 12-88	
Miscellaneous Deferred Debits	233	Ed. 12-88	
Accumulated Deferred Income Taxes (Account 190)	234-235	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-86	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-86	
Other Paid-in Capital	253	Ed. 12-86	
Discount on Capital Stock	254	Ed. 12-86	
Capital Stock Expense	254	Ed. 12-86	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-88	
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	258-259	Ed. 12-88	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-88	
Investment Tax Credits Generated and Utilized	264-265	Ed. 12-88	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-88	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-86	
Other Deferred Credits	269	Ed. 12-88	
Undelivered Gas Obligations Under Sales Agreements	270-271	Ed. 12-88	
Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Ed. 12-88	
Accumulated Deferred Income Taxes-Other Property	274-275	Ed. 12-88	
Accumulated Deferred Income Taxes-Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301	Ed. 12-86	
Distribution Type Sales by State	302-303	Ed. 12-88	
Residential and Commercial Space Heating Customers	305	Ed. 12-88	
Interruptible, Off Peak, and Firm Sales to Distribution System Industrial Customers	305	Ed. 12-88	
Field and Main Line Industrial Sales of Natural Gas	306-309	Ed. 12-87	
Sales for Resale-Natural Gas	310-311	Ed. 12-88	
Revenue from Transportation of Gas of Others-Natural Gas	312-313	Rev. 12-88	
Sales of Products Extracted from Natural Gas	315	Ed. 12-86	
Revenues from Natural Gas Processed by Others	315	Ed. 12-86	
Gas Operation and Maintenance Expenses	320-325	Ed. 12-88	
Number of Gas Department Employees	325	Ed. 12-88	
Exploration and Development Expenses	326	Ed. 12-87	
Abandoned Leases	326	Ed. 12-87	
Gas Purchases	327	Ed. 12-87	
Exchange Gas Transactions	328-330	Rev. 12-88	
Gas Used in Utility Operations-Credit	331	Ed. 12-88	
Transmission and Compression of Gas by Others	332-333	Ed. 12-86	
Other Gas Supply Expenses	334	Ed. 12-87	
Miscellaneous General Expenses-Gas	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-88	
Income from Utility Plant Leased to Others	339	Ed. 12-86	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-86	
COMMON SECTION			
Regulatory Commision Expenses	350-351	Ed. 12-88	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-87	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	Ed. 12-88	
Changes in Estimated Natural Gas Reserves	503	Ed. 12-88	
Changes in Est. Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505	Ed. 12-88	
Natural Gas Production And Gathering Statistics	506	Ed. 12-88	
Products Extraction Operations-Natural Gas	507	Ed. 12-88	
Compressor Stations	508-509	Ed. 12-86	
Gas and Oil Wells	510	Ed. 12-87	
Field and Storage Lines	511	Ed. 12-87	
Gas Storage Projects	512-513	Ed. 12-88	
Transmission Lines	514	Ed. 12-87	
Liquefied Petroleum Gas Operations	516-517	Ed. 12-86	
Transmission System Peak Deliveries	518	Ed. 12-88	
Auxiliary Peaking Facilities	519	Ed. 12-86	
Gas Account-Natural Gas	520-521	Ed. 12-88	
System Map	522	Ed. 12-86	
Footnotes	551		
Stockholders' Reports	-		

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>N. JOHN EBEL, SECRETARY / TREASURER 733 FIFTH AVE., ANTIGO WI. 54409</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If of organization and the date organized.</p> <p>WISCONSIN - DATE OF INCORPORATION 1914</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>NOT APPLICABLE</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>NATURAL GAS UTILITY - WISCONSIN</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or</p>		<p>beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<p>CONTROLLING CORPORATION: MASTER GAS SERVICE COMPANY MANNER AND EXTENT OF CONTROL: 81% COMMON STOCK OWNERSHIP</p>			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
CORPORATIONS CONTROLLED BY RESPONDENT			
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests,</p>		<p>state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<p>-----</p> <p>DEFINITIONS</p> <p>-----</p>			
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the</p>		<p>other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>	
Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
NONE			

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
OFFICERS				
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.</p> <p>3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.</p>				
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	
1	PRESIDENT	ROBERT C. RICE	50,160	
2	VICE-PRESIDENT	DALE L. MADESON	50,160	
3	SECRETARY - TREASURER	NORMAN J. EBEL	100,416	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
DIRECTORS			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)	Principal Business Address (b)		
ROBERT C. RICE, PRESIDENT DALE L. MADESON, VICE-PRESIDENT NORMAN J. EBEL, SECRETARY / TREASURER	733 FIFTH AVE., P.O. BOX 370, ANTIGO, WI. 54409 SAME SAME		

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
SECURITY HOLDERS AND VOTING POWERS							
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights</p>				<p>and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy			3. Give the date and place of such meeting:		
N/A		Total: 1000 By proxy: -			05/17/04		
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 2004					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)		
4	TOTAL votes of all voting securities	1,000	1,000				
5	TOTAL number of security holders	4	4				
6	TOTAL votes of security holders listed below	1,000	1,000				
7	MASTER GAS SERVICE COMPANY	808.5	808.5				
8	ROBERT C. RICE	1.0	1.0				
9	DALE L. MADESON	189.5	189.5				
10	NORMAN J. EBEL	1.0	1.0				
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69					

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by re-organization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenue due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>			
<p>1. NONE 2. NONE 3. NONE 4. NONE 5. NONE 6. 1140-SB-110 APPLICATION FOR AUTHORITY TO ISSUE \$300,000 OF LONG TERM DEBT 7. ARTICLES OF INCORPORATION WERE RESTATED, EFFECTIVE MAY 17, 2004 8. NONE 9. NONE 10. NONE 11. NONE 12. NONE</p>			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
IMPORTANT CHANGES DURING THE YEAR (Continued)			

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	7,971,194	8,433,286	
3	Construction Work in Progress (107)	200-201	0	0	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,971,194	8,433,286	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) *	200-201	3,188,537	3,295,771	
6	Net Utility Plant (Enter Total of line 4 less 5)	---	4,782,657	5,137,515	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) *	202-203			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	---	0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)	---	4,782,657	5,137,515	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored Underground - Noncurrent (117)	---			
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	0	0	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	---			
16	Investments in Associated Companies (123)	---			
17	Investment in Subsidiary Companies (123.1)	224-225			
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	---			
19	Other Investments (124)	---	0	0	
20	Special Funds (125-128)	---	282,827	299,538	
21	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		282,827	299,538	
22	CURRENT AND ACCRUED ASSETS				
23	Cash (131)	---	7,957	(8,170)	
24	Special Deposits (132-134)	---	0	0	
25	Working Funds (135)	---	400	400	
26	Temporary Cash Investments (136)	---	0	0	
27	Notes Receivable (141)	---			
28	Customer Accounts Receivable (142)	---	580,973	713,056	
29	Other Accounts Receivable (143)	---	0	0	
30	(Less) Accum. Prov. for Uncollectible Acct.- Credit (144)	---			
31	Notes Receivable from Associated Companies (145)	---			
32	Accounts Receivable from Associated Companies (146)	---			
33	Fuel Stock (151)	227			
34	Fuel Stock Expenses Undistributed (152)	227			
35	Residuals (Elec) and Extracted Products	227			
36	Plant Materials and Operating Supplies (154)	227			
37	Merchandise (155)	227			
38	Other Materials and Supplies (156)	227	72,685	69,775	
39	Nuclear Materials Held for Sale (157)	202-203/227			
40	Stores Expenses Undistributed (163)	227			
41	Gas Stored Underground - Current (164.1)	---	778,618	848,412	
42	Liquefied Natural Gas Stored (164.2)	---			
43	Liquefied Natural Gas Held for Processing (164.3)	---			
44	Prepayments (165)	---	70,177	190,162	
45	Advances for Gas Explor., Develop. and Prod. (166)	---			
46	Other Advances for Gas (167)	---			
47	Interest and Dividends Receivable (171)	---			
48	Rents Receivable (172)	---			
49	Accrued Utility Revenues (173)	---	345,757	449,525	
50	Miscellaneous Current and Accrued Assets (174)	---	0	0	
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		1,856,567	2,263,160	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	---		
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Preliminary Survey and Investigation Charges (Electric) (183)	---		
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	---		
58	Clearing Accounts (184)	---		
59	Temporary Facilities (185)	---		
60	Miscellaneous Deferred Debits (186)	233	22,152	17,571
61	Deferred Losses from Disposition of Utility Plant (187)	---		
62	Research, Development and Demonstration Expenditures (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)	---		
64	Accumulated Deferred Income Taxes (190)	234		
65	Unrecovered Purchased Gas Costs (191)	---		
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		22,152	17,571
67	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		6,944,203	7,717,784

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	100,000	100,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	17,757	17,757	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216) **	118-119	3,954,320	4,304,572	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Recquired Capital Stock (217)	250-251			
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	---	4,072,077	4,422,329	
15	LONG-TERM DEBT				
16	Bonds (221)	256-257			
17	(Less) Recquired Bonds (222)	256-257			
18	Advances from Associated Companies (223)	256-257			
19	Other Long-Term Debt (224) ***	256-257	366,423	284,072	
20	Unamortized Premium on Long-Term Debt (225)	---			
21	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	---			
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	---	366,423	284,072	
23	OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases - Noncurrent (227)	---			
25	Accumulated Provision for Property Insurance (228.1)	---			
26	Accumulated Provision for Injuries and Damages (228.2)	---			
27	Accumulated Provision for Pensions and Benefits (228.3)	---			
28	Accumulated Miscellaneous Operating Provisions (228.4)	---			
29	Accumulated Provision for Rate Refunds (229)	---			
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	0	
31	CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	---	546,446	980,872	
33	Accounts Payable (232)	---	745,547	683,409	
34	Notes Payable to Associated Companies (233)	---	0	0	
35	Accounts Payable to Associated Companies (234)	---			
36	Customer Deposits (235)	---	22,722	28,139	
37	Taxes Accrued (236)	262-263	122,360	0	
38	Interest Accrued (237)	---	9,400	11,395	
39	Dividends Declared (238)	---			
40	Matured Long-Term Debt (239)	---			
41	Matured Interest (240)	---			
42	Tax Collections Payable (241)	---	13,975	16,514	
43	Miscellaneous Current and Accrued Liabilities (242)		7,460	1,308	
44	Obligations Under Capital Leases-Current (243)				
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)		1,467,910	1,721,637	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Rep (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)				
48	Accumulated Deferred Investment Tax Credits (255)	266-267	12,565	10,275	
49	Deferred Gains from Disposition of Utility Plant (256)		0	0	
50	Other Deferred Credits (253)	269	358,909	452,506	
51	Unamortized Gain on Reacquired Debt (257)	---	0	0	
52	Accumulated Deferred Income Taxes (281-283)	272-277	666,319	826,566	
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		1,037,793	1,289,347	
54	Contributions in Aid of Construction		0	0	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66	ROUNDING		0	0	
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		6,944,203	7,717,385	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	7,187,867	7,080,478
3	Operating Expenses			
4	Operation Expenses (401)	320-323	5,938,350	5,735,725
5	Maintenance Expenses (402)	320-323	179,590	146,583
6	Depreciation Expense (403)	336-338	282,827	256,818
7	Amortization & Depletion of Utility Plant (404-405)	336-338		
8	Amortization of Utility Plant Acquisition Adj. (406)	336-338		
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amortization of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	151,435	121,477
12	Income Taxes - Federal (409.1)	262-263	58,163	122,360
13	- Other (409.1)	262-263	38,755	67,510
14	Provision for Deferred Income Taxes (410.1)	234, 272-277	161,560	126,967
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234, 272-277	(1,313)	(1,313)
16	Investment Tax Credit Adjustment - Net (411.4)	266	(2,290)	(2,611)
17	(Less) Gains from Disposition of Utility Plant (411.6)			
18	Losses from Disposition of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		6,807,077	6,573,516
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		380,790	506,962

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2004	Year of Report (Mo, Da, Yr) Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR (Continued)					
<p>amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.</p> <p>8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.</p>					
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)
		7,187,867	7,080,478		
		5,938,350	5,735,725		
		179,590	146,583		
		282,827	256,818		
		0	0		
		0	0		
		0	0		
		151,435	121,477		
		58,163	122,360		
		38,755	67,510		
		161,560	126,967		
		(1,313)	(1,313)		
		(2,290)	(2,611)		
		0	0		
		0	0		
0	0	6,807,077	6,573,516	0	0
0	0	380,790	506,962	0	0

THIS PAGE IS
INTENTIONALLY
BLANK

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2004	Year of Rpt Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	Ref. Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
21	Net Utility Operating Income (Carried forward from page 114)	---	380,790	506,962	
22	Other Income and Deductions				
23	Other Income				
24	Nonutility Operating Income				
25	Revenues From Merchandising, Jobbing and Contract Work (415)				
26	(Less) Costs and Exp.of Merchandising, Job. & Contract Work (416)				
27	Revenues From Nonutility Operations (417)				
28	(Less) Expenses of Nonutility Operations (417.1)				
29	Nonoperating Rental Income (418)		0	0	
30	Equity in Earnings of Subsidiary Companies (418.1)	119			
31	Interest and Dividend Income (419)		401	355	
32	Allowance for Other Funds Used During Construction (419.1)				
33	Miscellaneous Nonoperating Income (421)		69	0	
34	Gain on Disposition of Property (421.1)		0	2,258	
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		470	2,613	
36	Other Income Deductions				
37	Loss on Disposition of Property (421.2)				
38	Miscellaneous Amortization (425)	340			
39	Miscellaneous Income Deductions (426.1-426.5)	340	(3,142)	(7,688)	
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		(3,142)	(7,688)	
41	Taxes Applicable to Other Income and Deductions				
42	Taxes Other Than Income Taxes (408.2)	262-263	0	191	
43	Income Taxes - Federal (409.2)	262-263	0	0	
44	Income Taxes - Other (409.2)	262-263	0	0	
45	Provision for Deferred Income Taxes (410.2)	234, 272-277			
46	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234, 272-277			
47	Investment Tax Credit Adjustment - Net (411.5)				
48	(Less) Investment Tax Credits (420)				
49	TOTAL Taxes on Other Income and Deduct (Total of 42 thru 48)		0	191	
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		3,612	10,110	
51	Interest Charges				
52	Interest on Long-Term Debt (427)		19,658	28,772	
53	Amortization of Debt Discount and Expense (428)				
54	Amortization of Loss on Reacquired Debt (428.1)				
55	(Less) Amortization of Premium on Debt - Credit (429)				
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)				
57	Interest on Debt to Associated Companies (430)	340			
58	Other Interest Expense (431)	340	14,492	13,786	
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)				
60	Net Interest Charges (Enter Total of lines 52 thru 59)		34,150	42,558	
61	Income Before Extraordinary Items (Total of lines 21, 50, and 60)		350,252	474,514	
62	Extraordinary Items				
63	Extraordinary Income (434) (Rounding Error)		0	0	
64	(Less) Extraordinary Deductions (435)		0	0	
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		0	0	
66	Income Taxes - Federal and Other (409.3)	262-263	0	0	
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		0	0	
68	Net Income (Enter Total of lines 61 and 67)		350,252	474,514	
	EARNINGS PER SHARE ON COMMON STOCK		350	475	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> a Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected	Current Year (c)	Previous Year (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		3,954,320	3,479,806
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		0	0
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		0	0
16	Balance Transferred from Income		350,252	474,514
17	Appropriations of Retained Earnings (Account 436)			
18	ADDITION TO AMORTIZATION RESERVE - FEDERAL IN ACCORDANCE WITH FEDERAL ENERGY			
19	REGULATORY COMMISSION ORDER NO. 387	215.1		
20	ROUNDING		0	0
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18-21)		0	0
23	Dividends Declared - Preferred Stock (Account 437)			
24		238		
25		238		
26		238		
27		238		
28		238		
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of Lines 24-28)		0	0
30	Dividends Declared - Common Stock (Account 438)			
31		238	0	0
36	TOTAL Dividends Declared - Common Stock (Account 438)(Total of lines 31-35)		0	0
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	216.1	0	0
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		4,304,572	3,954,320

Name of Respondent CITY GAS COMPANY		This Report Is: <input type="checkbox"/> (1) <input type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Current Year (b)	Previous Year (c)	
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39	None			
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydro-electric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total lines 45 & 46)	0	0	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
49	Balance - Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year	0	0	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year Amounts (b)	Previous Year Amounts (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 68(c) on page 117)	350,252	474,514	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	306,319	277,000	
5	Amortization of (Specify): Nuclear Fuel			
6				
7				
8	Deferred Income Taxes (Net)	160,247	125,654	
9	Investment Tax Credit Adjustment (Net)	(2,290)	(2,611)	
10	Net (Increase) Decrease in Receivables	(235,851)	(77,859)	
11	Net (Increase) Decrease in Inventory	(66,883)	(294,244)	
12	Net Increase (Decrease) in Payables and Accrued Expenses	(207,088)	106,233	
13	(Less) Allowance for Other Funds Used During Construction - Equity			
14	(Less) Undistributed Earnings from Subsidiary Companies			
15	Other:			
16	Other Items Not Affecting Cash Flow	(16,712)	(17,236)	
17	Other Changes in Working Capital Other Than Cash	4,581	(22,152)	
18	Depreciation Charged to Accounts Other Than Account 403			
19	Wisconsin Gas Refunds			
20				
21	Net Cash Provided by (Used in) Operating Activities			
22	(Total of lines 2 thru 20)	292,575	569,299	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(644,909)	(441,105)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	0	0	
30	(Less) Allowance for Other Funds Used During Construction - Equity			
31	Other:	(16,268)	(11,588)	
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(661,177)	(452,693)	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d) Fixed assets	0	4,496	
38	Investments			
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
STATEMENT OF CASH FLOWS (Continued)				
<p>4. Investing Activities</p> <p>Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.</p> <p>Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p>		<p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on page 122 clarifications and explanations.</p>		
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year Amounts (b)	Previous Year Amounts (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net Increase (Decrease) in Payables and Accrued Expenses-Construction			
52	Other: Decommissioning Funding-Net			
53	Miscellaneous - Rounding	0	0	
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(661,177)	(448,197)	
58	Cash Flows from Financing Activities:			
59	Proceeds from Issuance of:			
60	Long-Term Debt (b)	0	0	
61	Preferred Stock			
62	Common Stock			
63	Other:			
64				
65	Net Increase in Short-Term Debt (c)	434,426	26,392	
66	Other:			
67				
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	434,426	26,392	
71	Payment for Retirement of:			
72	Long-Term Debt (b)	(82,351)	(127,536)	
73	Preferred Stock			
74	Common Stock			
75	Other:			
76				
77	Net Decrease in Short-Term Debt (c)	0	0	
78				
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	352,075	(101,144)	
84	Net Increase (Decrease) in Cash and Cash Equivalents			
85	(Total of lines 22, 57, and 83)	(16,527)	19,958	
86				
87	Cash and Cash Equivalents at Beginning of Year	8,357	(11,601)	
88				
89	Cash and Cash Equivalents at End of Year	(8,170)	8,357	
90				

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>			
<p>1) <u>Accounting Policies</u></p> <p><u>Nature of Business</u> The Company is a Public Utility, furnishing gas and service.</p> <p><u>Inventories</u> Inventories are stated at a lower of cost or market, using the First in, first out (FIFO) cost flow assumption.</p> <p><u>Property and Equipment</u> Property and equipment are stated at cost. Major expenditures for property acquisitions and those expenditures which substantially increase useful lives are capitalized. Expenditures for maintenance, repairs and minor replacements are expensed as incurred. The cost of removal of the retired assets is charged to the depreciation reserve, in accordance with the rules prescribed by the Wisconsin Public Service Commission, the public utility regulatory agency.</p> <p><u>Depreciation</u> Assets acquired prior to 1981 are depreciated using the straight-line method over the estimated useful lives of the depreciable assets. Assets acquired after 1980 are depreciated for income tax purposes using the accelerated recovery system (ACRS and MACRS). For financial reporting purposes, assets are depreciated in accordance with the rules of the Wisconsin Public Service Commission, which provides for a modification of ACRS and MACRS.</p> <p><u>Income Taxes</u> Deferred income taxes arise from timing differences resulting from income and expense items reported for financial accounting and tax purposes in different periods.</p> <p>The Wisconsin Public Service Commission requires that Investment Tax Credits be deferred over the life of the assets purchased and are so reported for financial purposes.</p> <p><u>Cash and cash equivalents</u> For purposes of the statement of cash flows, the Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.</p> <p><u>Concentration of credit risk</u> City Gas Company is a wholesale and retailer of utility gas. The Company operates in Antigo Wisconsin. The Company grants credit to customers, substantially all of whom are residential or commercial establishments, located in the vicinity of the operating location.</p> <p>At December 31, 2004, the Company had extended credit to customers (accounts receivable) of \$713,056.</p> <p>The Company's cash funds are located in a single financial institution. The amounts on deposit at various times during this year exceeded the \$100,000 federally insured limit.</p> <p><u>Use of estimates</u> The preparation of financial statements in conformity with generally accepted accounting principals requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.</p>			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

Compensated Absences

It is impracticable to estimate the amount of compensation for future absences, and accordingly, no liability has been recorded in the accompanying financial statements. The Company's policy is to recognize the cost of compensated absences when actually paid to employees.

3 Unbilled Revenues

In 1981 City Gas Company was ordered to account for unbilled revenues. Total unbilled and unaccounted for revenues as of December 31, 1980 were recorded by a change to Account 173, Accrued Utility Revenues, and an offset credit to Account 253, Other Deferred Credits. Such amount applicable to public utility operation is being amortized over a ten year period in equal amounts to Account 495 - Other Gas Revenues, also as of January 1, 1981 monthly operating results should reflect changes in unbilled revenues from beginning to the end of the month so the results on a monthly, quarterly and annual basis will properly match revenues and expenses.

4 Wisconsin Public Service Commission Rulings

The Wisconsin Public Service Commission has ordered the Company to accrue deferred income taxes effective in 1990. Previously, the Commission had ordered the Company to add the deferred income taxes to the accumulated depreciation account. The Commission also ordered the Company to transfer Contributions in Aid of Construction to the accumulated depreciation account effective in 1991.

5 Pension Plans

Effective 7/1/96, the Company adopted a qualified profit sharing plan with a 401(k) deferred compensation provision for all eligible employees. The 401(k) provision allows employees to defer up to \$13,000 of their salary. The amount of contribution by the Company to the profit sharing plan is determined annually by the Board of Directors.

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	8,433,286		
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	8,433,286		
9	Leased to Others	0		
10	Held for Future Use	0		
11	Construction Work in Progress	0		
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	8,433,286		
14	Accum. Prov. for Depr., Amort., & Depl.	3,295,771		
15	Net Utility Plant (Enter Total of line 13 less 14)	5,137,515		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	3,295,771		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	3,295,771		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	3,295,771		

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) _____ (e)	Other (Specify) _____ (f)	Other (Specify) _____ (g)	Common _____ (h)	Line No.
8,433,286					1 2 3 4 5 6 7
8,433,286 0					8 9 10 11 12
8,433,286 3,295,771					13 14
5,137,515					15
3,295,771					16 17 18 19 20 21
3,295,771					22 23 24 25
					26 27 28 29
					30 31 32
3,295,771					33

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts</p> <p>on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	1. Intangible Plant	NONE		
2	301 Organization			
3	302 Franchises and Consents			
4	303 Miscellaneous Intangible Plant			
5	TOTAL Intangible Plant	0	0	
6	2. Production Plant			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands			
9	325.2 Producing Leaseholds			
10	325.3 Gas Rights			
11	325.4 Rights-of-Way			
12	325.5 Other Land and Land Rights			
13	326 Gas Well Structures			
14	327 Field Compressor Station Structures			
15	328 Field Meas. and Reg. Sta. Structures			
16	329 Other Structures			
17	330 Producing Gas Wells-Well Construction			
18	331 Producing Gas Wells-Well Equipment			
19	332 Field Lines			
20	333 Field Compressor Station Equipment			
21	334 Field Meas. and Reg. Sta. Equipment			
22	335 Drilling and Cleaning Equipment			
23	336 Purification Equipment			
24	337 Other Equipment			
25	338 Unsuccessful Exploration & Devel. Costs			
26	TOTAL Production and Gathering Plant	0	0	
27	Products Extraction Plant			
28	340 Land and Land Rights			
29	341 Structures and Improvements			
30	342 Extraction and Refining Equipment			
31	343 Pipe Lines			
32	344 Extracted Products Storage Equipment			
33	345 Compressor Equipment			
34	346 Gas Meas. and Reg. Equipment			
35	347 Other Equipment			
36	TOTAL Products Extraction Plant	0	0	
37	TOTAL Nat. Gas Production Plant	0	0	
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)			
39	TOTAL Production Plant	0	0	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			0	301 1
			0	302 2
			0	303 3
0	0	0	0	5 4
			0	325.1 6
			0	325.2 7
			0	325.3 8
			0	325.4 9
			0	325.5 10
			0	326 11
			0	327 12
			0	328 13
			0	329 14
			0	330 15
			0	331 16
			0	332 17
			0	333 18
			0	334 19
			0	335 20
			0	336 21
			0	337 22
			0	338 23
0	0	0	0	26 24
			0	340 27
			0	341 28
			0	342 29
			0	343 30
			0	344 31
			0	345 32
			0	346 33
			0	347 34
0	0	0	0	36 35
0	0	0	0	37 36
			0	38 37
0	0	0	0	39 38

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant	NONE		
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant		0	0
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant		0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant		0	0
76	TOTAL Nat. Gas Storage and Proc. Plant		0	0
77				
78	4. Transmission Plant			
79	365.1 Land and Land Rights			
80	365.2 Rights-of-Way			
81	366 Structures and Improvements			
82	367 Mains			
83	368 Compressor Station Equipment			
84	369 Measuring and Reg. Sta. Equipment			
85	370 Communication Equipment			
86	371 Other Equipment			
87	TOTAL Transmission Plant		0	0

Name of Respondent CITY GAS COMPANY		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
			0	350.1	42
			0	350.2	43
			0	351	44
			0	352	45
			0	352.1	46
			0	352.2	47
			0	352.3	48
			0	353	49
			0	354	50
			0	355	51
			0	356	52
			0	357	53
0	0	0	0		54
					55
			0	360	56
			0	361	57
			0	362	58
			0	363	59
			0	363.1	60
			0	363.2	61
			0	363.3	62
			0	363.4	63
			0	363.5	64
0	0	0	0		65
					66
			0	364.1	67
			0	364.2	68
			0	364.3	69
			0	364.4	70
			0	364.5	71
			0	364.6	72
			0	364.7	73
			0	364.8	74
0	0	0	0		75
					76
0	0	0	0		77
					78
			0	365.1	79
			0	365.2	80
			0	366	81
			0	367	82
			0	368	83
			0	369	84
			0	370	85
			0	371	86
0	0	0	0		87

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	0		
90	375 Structures and Improvements	0		
91	376 Mains	3,808,793		113,186
92	377 Compressor Station Equipment	0		
93	378 Meas. and Reg. Sta. Equip.-General	34,949		4,409
94	379 Meas. and Reg. Sta. Equip.-City Gate	105,693		0
95	380 Services	1,652,375		136,762
96	381 Meters	588,121		18,555
97	382 Meter Installations	0		0
98	383 House Regulators	166,270		9,828
99	384 House Reg. Installations	0		0
100	385 Industrial Meas. and Reg. Sta. Equipment	55,831		0
101	386 Other Prop. on Customers' Premises	0		0
102	387 Other Equipment	5,269		0
103	TOTAL Distribution Plant	6,417,301		282,740
104	6. General Plant			
105	389 Land and Land Rights	29,555		0
106	390 Structures and Improvements	449,930		0
107	391 Office Furniture and Equipment	129,675		22,554
108	392 Transportation Equipment	339,335		71,551
109	393 Stores Equipment	9,225		0
110	394 Tools, Shop, and Garage Equipment	74,972		0
111	395 Laboratory Equipment	36,965		0
112	396 Power Operated Equipment	386,255		87,906
113	397 Communication Equipment	95,084		179,789
114	398 Miscellaneous Equipment	2,897		369
115	Subtotal	1,553,893		362,169
116	399 Other Tangible Property	0		
117	TOTAL General Plant	1,553,893		362,169
118	TOTAL (Accounts 101 and 106)	7,971,194		644,909
119	Gas Plant Purchased (See Instr. 8)	0		
120	(Less) Gas Plant Sold (See Instr. 8)			
121	Experimental Gas Plant Unclassified	0		0
122	TOTAL Gas Plant in Service	7,971,194		644,909

Name of Respondent CITY GAS COMPANY		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
			0	374	88		
			0	375	89		
27,666	0		3,894,313	376	90		
			0	377	91		
1,074	0	0	38,284	378	92		
0		0	105,693	379	93		
34,520	0		1,754,617	380	94		
1,236	0		605,440	381	95		
0	0		0	382	96		
998	0		175,100	383	97		
			0	384	98		
227	0		55,604	385	99		
			0	386	100		
0			5,269	387	101		
65,721	0	0	6,634,320		102		
					103		
0			29,555	389	104		
0	0		449,930	390	105		
38,006	0		114,223	391	106		
35,203	0		375,683	392	107		
0			9,225	393	108		
0			74,972	394	109		
0	0		36,965	395	110		
43,887	0		430,274	396	111		
0	0	0	274,873	397	112		
0			3,266	398	113		
117,096	0	0	1,798,966		114		
					115		
			0	399	116		
117,096	0	0	1,798,966		117		
182,817	0	0	8,433,286		118		
			0		119		
					120		
0	0	0	0		121		
182,817	0	0	8,433,286		122		

Name of Respondent CITY GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
GAS PLANT LEASED TO OTHERS (Account 104)							
1. Report below the information called for concerning gas plant leased to others.				2. In column (c) give the date of Commission authorization of the lease of gas plant to others.			
Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year		
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	Total				0		

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
46	Total			0

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of			\$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)				
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	Total			0	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	None	0	0	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL	0	0	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but

rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost Of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Supervision	22,766	155,611
2	Liability	11,013	155,611
3	Transportation	24,902	155,611
4	Capitalized Payroll Tax	12,090	155,611
5	Capitalized Pension	15,159	155,611
6	Capitalized Employee Benefits	41,198	155,611
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	127,128	155,611

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

A) Supervision and Engineering : Planning, designing, laying out and indirect supervision of construction projects.

B) Insurance - Liability : Insurance costs allocated to construction based on direct hours worked on project.

C) Pension Expense and Employee Benefits are allocated based on hours worked per construction project.

D) Transportation : All transportation expenses are allocated based on hours worked per construction project.

E) Payroll Taxes : Allocated based on payroll amounts charged directly to construction projects.

F) These overheads are capitalized pursuant to Rateorder 1140-GR-101.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	100%	s d p c
(2)	Short-Term Interest			
(3)	Long-Term Debt	D		
(4)	Preferred Stock	P		
(5)	Common Equity	C		
(6)	Total Capitalization			
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s(S/W) + d(D/D+P+C)(1-S/W) =$

3. Rate for Other Funds $[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)] =$

4. Weighted Average Rate Actually Used For the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	.	778,617	.	.	.
2	Gas Delivered to Storage	.	982,026	.	.	.
3	Gas Withdrawn from Storage (contra Account)	.	912,232	.	.	.
4	Other Debits or Credits (Net)	.	0	.	.	.
5	Balance at End of Year	.	848,411	.	.	.
6	Therms	.	1,287,100	.	.	.
7	Amount Per Therm	.	0.6592	.	.	.

8

DETAIL OF STORED GAS ACCOUNT, ACCOUNT 164.1

The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-103, order issued December 17, 1997. Column (l) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220.

Line No.	Description (a)	Commodity Storage Fees Account 164.11 (b)	Commodity Injection Fees Account 164.12 (c)	Commodity Withdrawal Fees Account 164.13 (d)	Other Storage Fees Account 164.14 (e)	Stored Gas Withdrawn for Sale Account 164.16 (f)
1	Balance at Beginning of Year	0.00	0.00	0.00	0.00	0.00
2	Gas Delivered to Storage	0.00	0.00	0.00	0.00	0.00
3	Gas Withdrawn from Storage	0.00	0.00	0.00	0.00	0.00
4	Other Debits or Credits (Net)	0.00	0.00	0.00	0.00	0.00
5	Balance at End of Year	0.00	0.00	0.00	0.00	0.00
6	Therms	0	0	0	0	0
7	Amount Per Therm					

Line No.	Description (g)	Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (h)	Gas Transmission Expense Transferred to Storage - Debit Account 164.53 (i)	Stored Gas Withdrawn for System Use Account 164.62 (j)	Stored Gas Forfeited Account 164.63 (k)	Total Account 164.1 (l)
8	Balance at Beginning of Year	778,617.33	0.00	0.00	0.00	\$778,617.33
9	Gas Delivered to Storage	852,694.98	129,330.69			982,025.67
10	Gas Withdrawn from Storage			912,231.84	0.00	912,231.84
11	Other Debits or Credits (Net)	0.00	0.00	0.00	0.00	0.00
12	Balance at End of Year					\$848,411.16
13	Therms	1,257,160	1,257,160	1,776,900	0	1,287,100
14	Amount Per Therm	\$0.6783	\$0.1029	\$0.5134		\$0.6592

15

THIS PAGE IS
INTENTIONALLY
BLANK

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

NONUTILITY PROPERTY (Account 121)

- | | |
|---|---|
| 1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and dis- | tinct from those allowed to be grouped under instruction No.5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property. |
|---|---|

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	NONE			0
2				0
3				0
4				0
5				0
6				0
7				0
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	N/A
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

Name of Respondent CITY GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					500	
2	Prepaid Rents						
3	Prepaid Taxes (262-263)					161,537	
4	Prepaid Interest						
5	Gas Prepayments (226-227)						
6	Miscellaneous Prepayments:					28,125	
7	TOTAL					190,162	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE					0	
2						0	
3						0	
4						0	
5						0	
6						0	
7						0	
8						0	
9	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
10	NONE					0	
11						0	
12						0	
13						0	
14						0	
15						0	
16						0	
17						0	
18						0	
19						0	
20						0	
21						0	
22						0	
23						0	
24						0	
25						0	
26						0	
27						0	
28						0	
29						0	
30	TOTAL	0	0		0	0	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
<p>1. Report below the particulars (details) called for concerning miscellaneous deferred debits.</p> <p>2. For any deferred debit being amortized, show period of amortization in column (a).</p> <p>3. Minor items (less than \$100,000) may be grouped by classes.</p>							
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	MGP cleanup cost	22,152	27,405	131	31,986	17,571	
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMMISSION EXPENSES (See Pages 350-351)						
49	TOTAL	22,152	27,405		31,986	17,571	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) Mar. 29, 2005	Year of Report Dec. 31, 2004
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1	Electric			
2	NONE			
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	0	0	0
9	Gas			
10	NONE			
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0	0
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	0	0	0
NOTES				

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	--	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.
4. In the space provided below, identify by amount and

classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	DEBITS		CREDITS		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
0	0					0	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
						0	15
0	0					0	16
						0	17
0	0					0	18

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common	100,000	No Par Value	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
3. Give particulars(details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.				5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.	
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
1,000	100,000					1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	
						42	
						43	
						44	
						45	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	--	---------------------------------

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL		0

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) Mar. 29, 2005	Year of Report Dec. 31, 2004
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of</p>		<p>the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>		
Line No.	Item (a)	Amount (b)		
1	Capital Surplus	17,757		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	17,757		

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) Mar. 29, 2005	Year of Report Dec. 31, 2004
DISCOUNT ON CAPITAL STOCK (Account 213)				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.		ment giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.		
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.		giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			

THIS PAGE IS
INTENTIONALLY
BLANK

Name of Respondent CITY GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---------------------------------	---------------------------------

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1				
2				
3				
4				
5	Account: 9 Year Notes			0
6	10 Year Notes	3/1/95	3/1/05	100,000
7	10 Year Notes	3/1/97	3/1/07	50,000
8				
9	Bank One Note	6/27/01	6/27/06	134,072
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	TOTAL			284,072

Name of Respondent CITY GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report Mar. 29, 2005	Year of Report Dec. 31, 2004
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of</p>			<p>year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt To Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		
INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Price Per \$100 at End of Year (i)	No.
8.5%	8,500				1
7.7%	3,850				2
					3
					4
					5
					6
					7
					8
					9
6.00%	7,308				10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
	19,658	0	0	0	38

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>				
Line No.	Particulars (Details) (a)			Amount (b)
1	Net Income for the Year (Page 117)			350,252
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books	Contributed Capital		4,581
5				
6		Depr. on Contributed Capital		1,129
7				
8	Deductions Recorded on Books Not Deducted for Return	Meals & Entertainment		2,326
9		Deferred Income Taxes (Net)		157,957
10		Federal Income Tax		58,163
11		Penalty		0
12				-----
13		Total		218,446
14				
15	Income Recorded on Books Not Included in Return	Officers Life		12,781
16		Amoritzation of CIAC		8,372
17				0
18				-----
19		Total		21,153
20				
21	Deductions on Return Not Charged Against Book Income	Depreciation		344,903
22		Removal Costs		16,268
23		Remediation Deferral		0
24		Charitable Contributions		0
25				-----
26		Total		361,171
27	Federal Tax Net Income			192,084
28	Show Computation of Tax:			
29				
30	Taxable Income before special deductions :		192,084	
31	Less : Special deductions (dividend exr)		0	
32			-----	
33	Taxable Income		192,084	
34				
35				
36				
37	1st	50,000 X 15.00% =	7,500	
38	Next	25,000 X 25.00% =	6,250	
39	Next	333,563 X 34.00% =	39,809	
40	Next	235,000 X 5.00% =	4,604	
41				
42	Total Federal		58,163	
43				
44				
45				
46				
47				
48				

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

N/A

Name of Respondent CITY GAS COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and trans- actions by utility and nonutility operations. Explain				by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Gas Utility						
2	3%						
3	4%						
4	7%						
5	10%	12,565			411.4	2,290	
6							
7							
8	TOTAL	12,565		0		2,290	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
				1
				2
				3
				4
10,275	22 years			5
				6
				7
10,275	22 years			8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
		23		
		24		
		25		
		26		
		27		
		28		
		29		
		30		
		31		
		32		
		33		
		34		
		35		
		36		
		37		
		38		
		39		
		40		
		41		
		42		

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits. take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in in Account 253 but not related to take-or-pay
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Revenues (Budget Billing Plan)	358,909	142	0	93,597	452,506
2	General Refund	0	142	0	0	0
3	True-up Adjustments	0	142	0	0	0
4	Escrow for WDG	0	0	0	0	0
5		0				0
6		0				0
7		0				0
8		0				0
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	358,909		0	93,597	452,506

THIS PAGE IS
INTENTIONALLY
BLANK

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (Specify), include deferrals relating				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)	N/A		
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	0		0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL Acct. 281 (Total of 8, 15 & 16)	0		0
18	Classification of TOTAL			
19	Federal Income Tax	0		0
20	State Income Tax			
21	Local Income Tax			
NOTES				

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

to other income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						0	1 2 3 4 5 6 7
						0	8
							9 10 11 12 13 14
							15
							16
						0	17
						0	18 19 20 21

NOTES (Continued)

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric			
3	Gas	666,319	161,560	1,313
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	666,319	161,560	1,313
6	Other (Specify)			
7				
8				
9	TOTAL Acct. 282 (Enter Total of lines 5 thru 8)	666,319	161,560	1,313
10	Classification of TOTAL			
11	Federal Income Tax	617,867	142,517	1,248
12	State Income Tax	48,452	19,043	65
13	Local Income Tax			
NOTES				

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

to other income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						0	1
						826,566	2
						0	3
						0	4
			0			826,566	5
							6
							7
							8
			0			826,566	9
			0			759,136	10
						67,430	11
							12
							13

NOTES (Continued)

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)	0	0	0
10	Gas	N/A		
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Acct. 28) (Enter Total of lines 9,17&18)	0	0	0
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			
NOTES				

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

to other income and deductions.

3. Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items

listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						0	3
						0	4
						0	5
						0	6
						0	7
							8
						0	9
							10
						0	11
						0	12
						0	13
							14
							15
							16
						0	17
							18
						0	19
							20
						0	21
						0	22
							23

NOTES (Continued)

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
--	---	---	---------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Gas R, D & D Performed Internally

(1) Pipeline

a. Design

b. Efficiency

(2) Compressor Station

a. Design

b. Efficiency

(3) System Planning, Engineering, and Operation

(4) Transmission Control and Dispatching

(5) LNG Storage and Transportation

(6) Underground Storage

(7) Other Storage

(8) New Appliances and New Uses

(9) Gas Exploration, Drilling, Production, and Recovery

(10) Coal Gasification

(11) Synthetic Gas

(12) Environmental Research

(13) Other (Classify and Include Items in Excess of \$5,000.)

(14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
B. Gas, R, D & D Performed Externally (1) Research Support To American Gas Association (2) Research Support to Others (Classify) (3) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R,D & D activity.		4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.			
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In		determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	0		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)	0		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	0		0
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	220,442	0	220,442
34	Customer Accounts	273,279	0	273,279
35	Customer Service and Informational	66,576		66,576
36	Sales	0		0
37	Administrative and General	247,901		247,901
38	TOTAL Operation (Total of lines 28 thru 37)	808,198	0	808,198
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	94,991	0	94,991
46	Administrative and General	8,833	0	8,833
47	TOTAL Maintenance (Total of lines 40 thru 46)	103,824	0	103,824

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	315,433	0	315,433
55	Customer Accounts (Line 34)	273,279	0	273,279
56	Customer Service and Informational (Line 35)	66,576	0	66,576
57	Sales (Line 36)	0	0	0
58	Administrative and General (Lines 37 and 46)	256,734	0	256,734
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	912,022	0	912,022
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	912,022	0	912,022
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	112,946	35,769	148,715
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	112,946	35,769	148,715
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	7,902	2,372	10,274
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	7,902	2,372	10,274
74	Other Accounts (Specify):			
75				
76				
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93	Rounding	0	0	0
94				
95	TOTAL Other Accounts	0	0	0
96	TOTAL SALARIES AND WAGES	1,032,870	38,141	1,071,011

THIS PAGE IS
INTENTIONALLY
BLANK

RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

Description (a)		Thousands of Dollars	
		Common Equity (b)	Common Equity plus ITC (c)
Common Stock Outstanding	based on monthly averages if available	100,000	100,000
Premium on Capital Stock		0	
Capital Stock Expense		0	
Retained Earnings		4,304,572	4,304,572
Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			10,275
Other (Specify):): Other Paid-In-Capital		17,757	17,757
Total Average Common Stock Equity plus Deferred Investment Credit (sum of lines 14 thru 25)		\$4,422,329	\$4,432,604
Net Income			
Add: Net Income		350,252	350,252
Other (Specify):			
Less: Preferred Dividends			
Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			442
Adjusted Net Income		\$350,252	\$349,810
Percent return (line 43 divided by line 27 to the nearest hundredth of a percent)		7.92%	7.89%

1) This computation is not used by the Commission in our rate case.

May not cross-check due to rounding.

RETURN ON RATE BASE COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

Thousands of Dollars

Average Rate Base (a)	Electric (b)	Gas (c)	Other (d)	Total (e)
Add Average:				
Utility Plant In Service		8,202,240		8,202,240
Allocation Of Common Plant				0
Completed Construction not Classified				0
Nuclear Fuel				0
Materials and Supplies		71,230		71,230
Other (Specify):		813,515		813,515
				0
Less Average:				
Reserve for Depreciation		3,242,154		3,242,154
Amortization Reserves				0
Customer Advances For Construction				0
Contribution in Aid of Construction				0
Other (Specify):				0
Accum. Def. Income tax		746,443		746,443
				0
Average Net Rate Base	\$0	\$5,098,388	\$0	\$5,098,388
RETURN				
Total Operating Income		380,790		380,790
Less: (Specify):				0
				0
				0
Adjusted Operating Income	\$0	\$380,790	\$0	\$380,790
Adjusted Operating Income As A Percent Of Average Net Rate Base (Rounded To Nearest Hundredth of a Percent)	0.00%	7.47%	0.00%	7.47%
REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT				
Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin				
Description (a)	This Year (b)			
Operating revenues	7,187,867			
Less: out-of-state operating revenues				
Less: in-state interdepartmental sales				
Less: current year write-offs of uncollectible accounts	(32,460)			
Wisconsin utility customers only				
Plus: current year collection of Wisconsin utility customer	8,496			
accounts previously written off				
Other				
Revenues subject to Wisconsin remainder assessment	\$7,163,903			

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Distribution Plant	112,146	32,239	0	23,650
General Plant	0	0	0	362,170
Total	\$112,146	\$32,239	\$0	\$385,820

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

May not cross-check due to rounding.

INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

1. Report, with separate subheadings for each account the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be grouped by classes.
2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Issuing Company And Type of Security (a)	Interest or Divid- end Rate (b)	Par Value per Share (c)	No. of Shares or Principal amount (d)	Book Cost End Of Year (e)
Account 125:				
Cash Value Life Insurance				299,539
Total				\$299,539

May not cross-check due to rounding.

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Other Customers (d)	Total Utility Customers (e)
Balance first of year		\$0		\$0
Add: Provision for uncollectibles during year				0
Collection of accounts written off				0
other credits (explain):				0
Total credits	\$0	\$0	\$0	\$0
Less: Accounts written off				0
other debits (explain):				0
Total debits	\$0	\$0	\$0	\$0
Balance end of year	\$0	\$0	\$0	\$0

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)(cont.)

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)
Balance first of year	\$0			\$0
Add: Provision for uncollectibles during year	0			0
Collection of accounts written off	0			0
other credits (explain):	0			0
Total credits	\$0	\$0	\$0	\$0
Less: Accounts written off	0			0
other debits (explain):	0			0
Total debits	\$0	\$0	\$0	\$0
Balance end of year	\$0	\$0	\$0	\$0
Loss on Wisconsin utility accounts:				
Accounts written off				32,460
Collection of such accounts previously written off				8,496
Net loss				\$23,964

Notes to explain "other" on lines 11, 14, 26 & 29 above:

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.	
Description of assets (a)	Balance end of year (b)
Take-or-Pay Surcharge due from customers	0
Total	\$0

May not cross-check due to rounding

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related
(a)

Unamortized debt discount and expense (181):

NONE

Total

Unamortized premium on debt (251):

Total

May not cross-check due to rounding.

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,251)

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
			0
\$0	\$0	\$0	\$0
			\$0
			0
			0
			0
			0
			0
			0
			0
			0
\$0	\$0	\$0	\$0

May not cross-check due to rounding.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related
(a)

Unamortized debt discount and expense (181):

Total

Unamortized premium on debt (251):

Total

May not cross-check due to rounding.

NOTES PAYABLE (Acct. 231)

Name of payee and purpose for which issued (a)	Date of note (b)	Date of maturity (c)	Interest rate (d)	Balance end of year (e)
Bank One - Antigo	6/17/04	6/17/05	200 pts over LIBOR	0 980,872
Total				\$980,872

May not cross-check due to rounding.

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be group by classes.

Description (a)	Balance end of Year (b)
Pension Contribution Payable	1,309
Wages Payable	0
Total	\$1,309

May not cross-check due to rounding

DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un- employment Tax (e)
Accts. 408.1 and 409.1: Electric				
Gas	68,678	38,755	58,163	84,488
Water				
Heating				
Accts. 408.2 and 409.2		0	0	
Acct. 409.3				
Clearing accounts				
Construction				(12,090)
Other (specify):				
Total	\$68,678	\$38,755	\$58,163	\$72,398

Notes and explanations regarding tax distribution:

(1) Allocation of FICA and Unemployment Taxes are made on the basis of the number of non-exempt, direct hours worked on various utility accounts.

(2) Federal Income Tax does not include \$206 penalty.

May not cross-check due to rounding

THIS PAGE IS
INTENTIONALLY
BLANK

INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (a)	Interest or dividend rate (b)	Amount (c)
(list items greater than \$10,000 separately, others may be grouped):		
Bank One Money Market Account - Interest	Variable	401
Other Interest	"	69
Total interest and dividends		\$470
Expenses applicable to above (as listed hereunder):		
Total expenses		\$0
Interest and dividend income, before taxes		\$470

May not cross-check due to rounding

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
<p>Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, \$10,000 or more in case of Class B utilities and \$25,000 or more in case of Class A utilities.</p> <p>Bell, Gierhart & Moore (Legal Fees) 6,505</p> <p>Braun, Preboski & Brettigen S.C. (Accounting Fees) 8,161</p> <p>Consultants 0</p> <p>Other 0</p>	
Total	\$14,666
<p>Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:</p> <p>Premiums for insurance 8,643</p> <p>Dividends received from insurance companies--cr.</p> <p>Amounts credited to Acct. 261, Property Insurance Reserve</p> <p>Other expenses (list major classes):</p>	
Total	\$8,643
<p>Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employees or to others:</p> <p>Premiums for insurance 93,046</p> <p>Dividends received from insurance companies--cr. 0</p> <p>Amounts credited to Acct. 262, Injuries and Damages Reserves</p> <p>Expenses of investigating and adjusting claims</p> <p>Cost of safety and accident-prevention activities 0</p> <p>Other expenses (list major classes):</p> <p>Miscellaneous Insurance allocated to construction (11,013)</p> <p>Insurance allocated to clearing (12,107)</p>	
Total	\$69,926

May not cross-check due to rounding

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of item (a)	Amount (b)	
Acct. 926--EMPLOYEE PENSIONS AND BENEFITS--Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926		
Pension accruals or payments to pension fund	111,133	
Pension payments under unfunded basis		
Employees benefits (life, health, accident & hospital insur. etc.)	164,542	
Expense of educational and recreational activities for employees	9,519	
Other expenses (list major items)		
Paid Sick Leave, Holidays & Vacation	41,916	
Other	5,667	
Allocated to Construction	(56,357)	
Total	\$276,420	
Acct. 930.2--MISCELLANEOUS GENERAL EXPENSES		
Industry association dues	6,980	
Nuclear power research expenses		
Other experimental and general research expenses		
Expenses of corporate organization and of servicing outstanding securities of utility	50	
Directors fees and expenses		
Other expenses (list major items):	0	
Total	\$7,030	
Acct. 922--ADMINISTRATIVE EXPENSES TRANSFERRED--Cr.--Explain basis of computation of credit in this account.		
NONE	0	
Total	\$0	

May not cross-check due to rounding

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

Utility Plant in Service					
Description (Use both title and account number) (a)	Additions during year (b)	Retirements during year (c)	Adjustments dr. or (cr.) (d)	Balance end of year	
				Total (e)	Located in Wis (f)
Intangible plt-common Organization					
Total intangible				0	0
General plant					
Land & land rights (389)					
Structures & improv (390)					
Off furn & fixt (391)					
Transportation equip (392)					
Stores equip (393)					
Tools, shop & gar (394)					
Laboratory (395)					
Power operated (396)					
Communication (397)					
Miscellaneous (398)					
Other (399)					
Total general plant	0	0	0	0	0
TOTAL	0	0	0	0	0
ALLOCATION TO UTILITY DEPARTMENTS					
Particulars (a)	Plant end of year (b)	Accumulated deprec. end of year (c)	Depreciation accruals (d)		
Electric					
Gas					
Water					
Steam Heating					
Total	0	0	0		

May not cross-check due to rounding.

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION (cont.)

[illegible]

May not cross-check due to rounding.

THIS PAGE IS
INTENTIONALLY
BLANK

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, Report
towns in alphabetical order under each county, also listed in alphabetical order. Show
total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
City of Antigo	3,445		
Town of Ackley	81		
Town of Antigo	421		
Town of Neva	138		
Town of Rolling	275		
Town of Norwood	72		
Town of Peck	15		
Town of Polar	79		
Town of Price	7		
Total Langlade County Townships	1,088		
Total Langlade County	4,533		
Town of Harrison	9		
Total Marathon County Townships	9		
Village of Mattoon	67		
Town of Hutchins	2		
Total Shawano County Townships	69		
Total Company	4,611		

4

9

70

GAS OPERATING EXPENSES

Particulars (a)	Wisconsin Jurisdictional Operations (b)	Other Jurisdictional Operations (c)	Total Operations (d)
OPERATING EXPENSES			
Manufactured gas production expenses (700-742)			0
Purchased gas expenses (804-813)	4,542,493		4,542,493
Total production expenses	4,542,493	0	4,542,493
Storage expenses (840-848.3)			0
Transmission expenses (850-867)			0
Distribution expenses (870-894)	468,383		468,383
Customer accounts expenses (901-905)	348,924		348,924
Customer service expenses (909-912)	74,495		74,495
Sales promotion expenses (915-918)	0		0
Administrative and general expenses (920-932)	683,645		683,645
Total operation and maintenance	1,575,447	0	1,575,447
Depreciation expense (403)	282,827		282,827
Amortization limited-term utility investment (404)			0
Amortization of other utility plant (405)			0
Amortization utility plant acquisition adjustment (406)			0
Amortization of property losses (407.1)			0
Amortization of conversion expenses (407.2)			0
Taxes other than income taxes (408.1)	151,435		151,435
Income taxes (409.1) *	257,165		257,165
Investment tax credits, deferred (412.1)			0
Investment tax credits, restored (412.2)	(2,290)		(2,290)
Total operating expenses	6,807,077	0	6,807,077

* Income taxes (409.1) includes deferred taxes

REVENUES FROM SALES OF GAS

Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl. Report average number of customers on basis of number of meters. Where meters are added for billing purposes count one customer for each group of meters so added. Compute averages on basis of 12 month end figures. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Other operating revenues:

Report succinct statement of the revenues in each account showing separate totals for each account.

Report name of lessee and description of property for major items of rent revenue. Group other rents by classes.

Report basis of charges for any interdepartmental rents.

Report details of major items in Acct. 495 and group other items.

Rate schedule (a)	Wisconsin Geographical Operations		
	Revenues (b)	Therms (c)	Customers (d)
Residential (480)			
RG-1 Non-spaceheat	32,086	26,010	100
RG-1 Spaceheat	3,977,925	3,971,999	3,791
	-----	-----	-----
Total Account 480	4,010,011	3,998,009	3,891
Commercial (481)			
CG-1 Non-spaceheat	17,170	17,378	14
CG-1 Spaceheat	1,532,315	1,658,821	521
CG-1 Industrial	21,310	23,035	5
CG-2 Spaceheat	581,972	668,957	28
CG-2 Industrial	174,272	200,580	10
IN-1 Commercial	145,462	177,802	7
IN-1 Industrial	142,647	183,762	4
IN-2 Commercial	4,080	0	2
IN-2 Industrial	69,612	83,457	6
	-----	-----	-----
Total Account 481	2,688,840	3,013,792	597
Account 488			
Meter Connection Charge	11,120		
Reconnection Charge for Non-payment	0		
Charges for Moving Services, Meters and damages to Utility Property	0		
	13,600		

	24,720		
Account 489			
Transportation	359,543	0	
Account 495			
Revenues from Sales Tax Collection	985		
Unbilled Revenues	103,768		
True-up Adjustment	0	0	
Misc.	0		

	104,753		
Account 497			
Rate Refund	0		
TOTAL WISCONSIN	\$7,187,867	7,011,801	4,488

May not cross-check due to rounding

THIS PAGE IS
INTENTIONALLY
BLANK

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
MANUFACTURED GAS PRODUCTION EXPENSES (List applicable prescribed accounts)			
NONE			
Total manufactured gas production expenses	\$0	\$0	\$0

May not cross-check due to rounding

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Natural gas city gate purchases (804)	4,636,642	4,597	4,632,045
Other gas purchases (805)	0		0
Purchased gas expenses (807)	0		0
Gas withdrawn from stor.--Debit (808.1)	912,232		912,232
Gas delivered to stor.--Credit (808.2)	(982,026)		(982,026)
Gas used for other ut. op.--Cr. (812)	(24,355)		(24,355)
Other gas supply expenses (813)	0		0
Total purchased gas expenses	\$4,542,493	\$4,597	\$4,537,896
STORAGE EXPENSES			
Operation supervision and eng. (840)	0		
Operation labor and expenses (841)	0		
Rents (842)	0		
Fuel (842.1)	0		
Power (842.2)	0		
Gas losses (842.3)	0		
Maint. supervision and eng. (843.1)	0		
Maint. of struct. & improv. (843.2)	0		
Maintenance of gas holders (843.3)	0		
Maint. of purification equip. (843.4)	0		
Maint. of liquefaction equip. (843.5)	0		
Maint. of vapor. equip. & other (843.6-843.9)	0		
Total storage expenses	\$0	\$0	\$0
TRANSMISSION EXPENSES			
Operation supervision and eng. (850)	0		
Sys. control & load dispatching (851)	0		
Communications system expenses (852)	0		
Compressor stat. labor & expen. (853)	0		
Gas for compressor station fuel (854)	0		
Other fuel & power for com. sta. (855)	0		
Mains expenses (856)	0		
Measuring & reg. stat. expenses (857)	0		
Trans. & comp. of gas by others (858)	0		
Other expenses (859)	0		
Rents (860)	0		
Maint. supervision & engineer. (861)	0		
Maint. of struct. & improv. (862)	0		
Maintenance of mains (863)	0		
Maint. of compr. stat. equip. (864)	0		
Maint. of meas. & reg. st. eq. (865)	0		
Maint. of communication equip. (866)	0		
Maintenance of other equipment (867)	0		
Total transmission expenses	\$0	\$0	\$0
DISTRIBUTION EXPENSES			
Operation supervision & engin. (870)	21,052	21,052	
Distribution load dispatching (871)	2,996	2,520	476
Compressor stat. labor & expen. (872)	0		
Compressor station fuel & power (873)	0		
Mains and services expenses (874)	78,781	53,314	25,467
Meas. & reg. stat. expen.--Gen. (875)	1,685	1,437	248
Meas. & reg. stat. expen.--Ind. (876)	58	0	58
Subtotal--dist. exp.--carried forward	\$104,572	\$78,323	\$26,249

May not cross-check due to rounding

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
dist. exp. (Amount brought forward)	\$104,572	\$78,323	\$26,249
Meas. & reg. sta. ex.-City gate (877)	30,036	8,100	21,936
Meter & house regulator expenses (878)	42,231	30,231	12,000
Customer installations expenses (879)	7,362	5,881	1,481
Other expenses (880)	123,496	93,308	30,188
Rents (881)	0		
Maint. supervision & eng. (885)	31,043	31,043	0
Maint. of struct. & improv. (886)	0		
Maintenance of mains (887)	13,760	10,488	3,272
Maint. of compres. stat. equip. (888)	0		
Maint. of meas. & reg. st. eq.-Gen. (889)	3,638	2,108	1,530
Maint. of meas. & reg. st. eq.-In. (890)	954	0	954
Maint. of meas. & reg. st. eq.-City (891)	7,870	2,430	5,440
Maintenance of services (892)	29,668	18,090	11,578
Maint. of meters and house reg. (893)	28,255	15,868	12,387
Maintenance of other equipment (894)	45,498	14,965	30,533
Total distribution expenses	\$468,383	\$310,835	\$157,548
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	12,528	12,528	
Meter reading expenses (902)	41,122	34,381	6,741
Customer records & collect. exp. (903)	271,310	226,370	44,940
Uncollectible accounts (904)	23,964		23,964
Miscell. customer accts. expen. (905)	0		0
Total customer accts. expenses	\$348,924	\$273,279	\$75,645
CUSTOMER SERVICE EXPENSES			
Supervision (907)	7,536	7,536	
Customer assistance expenses (908)	60,238	59,040	1,198
Informational advertising expenses (909)	6,721	0	6,721
Miscell. customer accts. expen. (905)	0		
Total customer service expenses	\$74,495	\$66,576	\$7,919
SALES PROMOTION EXPENSES			
Supervision (911)	0		
Demonstrating & selling expenses (912)	0		
Advertising expenses (913)	0	0	0
Miscell. sales expenses (916)	0		
Total sales promotion expenses	\$0	\$0	\$0
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and general salaries (920)	221,361	221,361	
Office supplies and expenses (921)	41,175		41,175
Admin. expenses transferred--cr. (922)	0		0
Outside services employed (923)	14,666		14,666
Property insurance (924)	8,643		8,643
Injuries and damages (925)	69,926		69,926
Employee pensions and benefits (926)	276,421	26,540	249,881
Regulatory commission expenses (928)	20,018		20,018
Duplicate charges--cr. (929)	0		0
Instit. or goodwill advert. (930.1)	0		0
Miscellaneous general expense (930.2)	7,030		7,030
Rents (931)	5,500		5,500
Maintenance of general plant (935)	18,905	8,833	10,072
Total administ. & gen. expenses	\$683,645	\$256,734	\$426,911
Total gas operat. & maint. expenses	\$6,117,940	\$912,021	\$5,205,919

May not cross-check due to rounding

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)	
PURCHASED GAS EXPENSES				7
Wages and Salaries (804.11)	4,597	4,597	0	8
Supplies and Expenses (804.12)	0	0	0	9
Miscellaneous Purchased Gas Expenses (804.13)	0	0	0	10
Gas Contract Reservation Fees (804.21)	0	0	0	11
Gas Contract Commodity Costs (804.22)	47,222	0	47,222	12
Spot Gas Commodity Costs (804.23)	4,153,107	0	4,153,107	13
Other Gas Purchases (804.24)	(47,044)	0	(47,044)	14
Gas Surcharges (804.25)	0	0	0	15
Financial Instruments Expenses (804.26)	0	0	0	16
Gas Purchase Miscellaneous Expenses (804.27)	0	0	0	17
Purchased Gas Sold - Credit (804.32)	0	0	0	18
Gas Commodity Cost Transferred to Storage - Credit (804.33)	(852,695)	0	(852,695)	19
Gas Used in Utility Operations - Credit (804.34)	(24,355)	0	(24,355)	20
Gas Used for Transmission Pumping and Compression - Credit (804.35)	(174,718)	0	(174,718)	21
Total Purchased Gas Expenses	3,106,114	4,597	3,101,517	22
TRANSMISSION EXPENSES				23
Transmission Contract Reservation Fees (804.41)	108,289	0	108,289	24
Commodity Transmission Fees (804.42)	370,472	0	370,472	25
Gas Transmission Surcharges (804.43)	0	0	0	26
Gas Transmission Fuel Expenses (804.44)	174,718	0	174,718	27
No-notice Services Expenses (804.45)	0	0	0	28
Other Transmission Fees and Expenses (804.46)	0	0	0	29
Miscellaneous Transmission Expenses (804.48)	0	0	0	30
Penalties, Unauthorized Use and Overrun, Utility (804.49)	0	0	0	31
Penalties, Unauthorized Use and Overrun, End-user (804.51)	0	0	0	32
Transmission Services Sold - Credit (804.52)	0	0	0	33
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	(129,331)	0	(129,331)	34
Gas Transmission Expenses Used in Utility Operations - Credit (804.54)	0	0	0	35
Total Transmission Expenses	524,148	0	524,148	36
STORAGE EXPENSES				37
Storage Reservation Fees (804.61)	0	0	0	38
Storage Gas Withdrawn from Storage - Debit (804.62)	912,232	0	912,232	39
Storage Penalties (804.63)	0	0	0	40
Storage Capacity Released or Sold (804.72)	0	0	0	41
Gas for compressor station fuel (854)				42
Total Storage Expenses	912,232	0	912,232	43
				44
Total Expenses - Account 804	4,542,493	4,597	4,537,896	45

THIS PAGE IS
INTENTIONALLY
BLANK

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	1. Intangible Plant	NONE		
2	301 Organization			
3	302 Franchises and Consents			
4	303 Miscellaneous Intangible Plant			
5	TOTAL Intangible Plant	0	0	
6	2. Production Plant			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands			
9	325.2 Producing Leaseholds			
10	325.3 Gas Rights			
11	325.4 Rights-of-Way			
12	325.5 Other Land and Land Rights			
13	326 Gas Well Structures			
14	327 Field Compressor Station Structures			
15	328 Field Meas. and Reg. Sta. Structures			
16	329 Other Structures			
17	330 Producing Gas Wells-Well Construction			
18	331 Producing Gas Wells-Well Equipment			
19	332 Field Lines			
20	333 Field Compressor Station Equipment			
21	334 Field Meas. and Reg. Sta. Equipment			
22	335 Drilling and Cleaning Equipment			
23	336 Purification Equipment			
24	337 Other Equipment			
25	338 Unsuccessful Exploration & Devel. Costs			
26	TOTAL Production and Gathering Plant	0	0	
27	Products Extraction Plant			
28	340 Land and Land Rights			
29	341 Structures and Improvements			
30	342 Extraction and Refining Equipment			
31	343 Pipe Lines			
32	344 Extracted Products Storage Equipment			
33	345 Compressor Equipment			
34	346 Gas Meas. and Reg. Equipment			
35	347 Other Equipment			
36	TOTAL Products Extraction Plant	0	0	
37	TOTAL Nat. Gas Production Plant	0	0	
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)			
39	TOTAL Production Plant	0	0	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)							
<p>of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in</p>				<p>column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>			
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)				Line No.
			0	301			1
			0	302			2
			0	303			3
							4
0	0	0	0				5
							6
			0	325.1			7
			0	325.2			8
			0	325.3			9
			0	325.4			10
			0	325.5			11
			0	326			12
			0	327			13
			0	328			14
			0	329			15
			0	330			16
			0	331			17
			0	332			18
			0	333			19
			0	334			20
			0	335			21
			0	336			22
			0	337			23
			0	338			24
0	0	0	0				25
							26
			0	340			27
			0	341			28
			0	342			29
			0	343			30
			0	344			31
			0	345			32
			0	346			33
			0	347			34
0	0	0	0				35
0	0	0	0				36
			0				37
			0				38
0	0	0	0				39

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant	NONE		
41	Underground Storge Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant	0	0	
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant	0	0	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	
77	TOTAL Nat. Gas Storage and Proc. Plant	0	0	
78	4. Transmission Plant			
79	365.1 Land and Land Rights			
80	365.2 Rights-of-Way			
81	366 Structures and Improvements			
82	367 Mains			
83	368 Compressor Station Equipment			
84	369 Measuring and Reg. Sta. Equipment			
85	370 Communication Equipment			
86	371 Other Equipment			
87	TOTAL Transmission Plant	0	0	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2005		Year of Report Dec. 31, 2004	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
							40
			0	350.1			41
			0	350.2			42
			0	351			43
			0	352			44
			0	352.1			45
			0	352.2			46
			0	352.3			47
			0	353			48
			0	354			49
			0	355			50
			0	356			51
			0	357			52
0	0	0	0				53
							54
			0	360			55
			0	361			56
			0	362			57
			0	363			58
			0	363.1			59
			0	363.2			60
			0	363.3			61
			0	363.4			62
			0	363.5			63
0	0	0	0				64
							65
			0	364.1			66
			0	364.2			67
			0	364.3			68
			0	364.4			69
			0	364.5			70
			0	364.6			71
			0	364.7			72
			0	364.8			73
0	0	0	0				74
							75
0	0	0	0				76
							77
			0	365.1			78
			0	365.2			79
			0	366			80
			0	367			81
			0	368			82
			0	369			83
			0	370			84
			0	371			85
0	0	0	0				86
							87

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 29, 2005	Year of Report Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	0		
90	375 Structures and Improvements	0		
91	376 Mains	3,808,793		113,186
92	377 Compressor Station Equipment	0		
93	378 Meas. and Reg. Sta. Equip.-General	34,949		4,409
94	379 Meas. and Reg. Sta. Equip.-City Gate	105,693		0
95	380 Services	1,652,375		136,762
96	381 Meters	588,121		18,555
97	382 Meter Installations	0		0
98	383 House Regulators	166,270		9,828
99	384 House Reg. Installations	0		0
100	385 Industrial Meas. and Reg. Sta. Equipment	55,831		0
101	386 Other Prop. on Customers' Premises	0		0
102	387 Other Equipment	5,269		0
103	TOTAL Distribution Plant	6,417,301		282,740
104	6. General Plant			
105	389 Land and Land Rights	29,555		0
106	390 Structures and Improvements	449,930		0
107	391 Office Furniture and Equipment	129,675		22,554
108	392 Transportation Equipment	339,335		71,551
109	393 Stores Equipment	9,225		0
110	394 Tools, Shop, and Garage Equipment	74,972		0
111	395 Laboratory Equipment	36,965		0
112	396 Power Operated Equipment	386,255		87,906
113	397 Communication Equipment	95,084		179,789
114	398 Miscellaneous Equipment	2,897		369
115	Subtotal	1,553,893		362,169
116	399 Other Tangible Property	0		
117	TOTAL General Plant	1,553,893		362,169
118	TOTAL (Accounts 101 and 106)	7,971,194		644,909
119	Gas Plant Purchased (See Instr. 8)	0		
120	(Less) Gas Plant Sold (See Instr. 8)			
121	Experimental Gas Plant Unclassified	0		0
122	TOTAL Gas Plant in Service	7,971,194		644,909

Name of Respondent City Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2004		Year of Report Dec. 31, 2003	
ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108)							
Line No.	Account (a)	Balance first of Year (b)	S.L. Depr Rate % used (c)	Accruals during year		Book cost of plant retired (f)	
				Straight line amount (d)	CIAC amortization (e)		
1							
2							
3							
4							
5	TOTAL Intangible Plant	N/A	N/A	0	0	0	
6	2. Manufactured Gas Production Plant						
7							
8	305 Structures and Improvements						
9	306 Boiler Plant Equipment						
10	307 Other Power Equipment						
11	308 Coke Ovens						
12	309 Producer Gas Equipment						
13	310 Water Gas Generating Equipment						
14	311 Liquefied Petroleum Gas Equipment						
15	312 Oil Gas Generating Equipment						
16	313 Generating Equipment - Other Processes						
17	314 Coal, Coke and Ash Handling Equipment						
18	315 Catalytic Cracking Equipment						
19	316 Other Reforming Equipment						
20	317 Purification Equipment						
21	318 Residual Refining Equipment						
22	319 Gas Mixing Equipment						
23	320 Other Equipment						
24	TOTAL Manufactured Gas Production Plant	0		0	0	0	
25	Other Storage Plant						
26							
27	361 Structures and Improvements						
28	362 Gas Holders						
29	363 Purification Equipment						
30	363.1 Liquefaction Equipment						
31	363.2 Vaporizing Equipment						
32	363.3 Compressor Equipment						
33	363.4 Meas. and Reg. Equipment						
34	363.5 Other Equipment						
35	TOTAL Other Storage Plant	0		0	0	0	
36	4. Transmission Plant						
37							
38							
39	366 Structures and Improvements						
40	367 Mains						
41	368 Compressor Station Equipment						
42	369 Measuring and Reg. Sta. Equipment						
43	370 Communication Equipment						
44	371 Other Equipment						
45	TOTAL Transmission Plant	0		0	0	0	

Name of Respondent City Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2004	Year of Report Dec. 31, 2003
ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108)				
Cost of Removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of Year (j)	Line No.
				1
				2
				3
				4
0	0	0	0	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
0	0	0	0	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	35
				36
				37
				38
				39
				40
				41
				42
				43
				44
0	0	0	0	45

Name of Respondent		This Report Is:		Date of Report		Year of Report
City Gas Company		(1) [X] An Original (2) [] A Resubmission		Mo, Da, Yr Mar. 29, 2004		Dec. 31, 2003
ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (cont.)						
Line No.	Account (a)	Balance first of Year (b)	S.L. Depr Rate % used (c)	accruals during year		Book cost of plant retired (f)
				Straight line amount (d)	CIAC amortization (e)	
46	5. Distribution Plant					
47						
48	375 Structures and Improvements					
49	376 Mains	1,076,890	2.83	108,999	(1,917)	27,666
50	377 Compressor Station Equipment	0				
51	378 Meas. and Reg. Sta. Equip.-General	16,248	3.90	1,428		1,074
52	379 Meas. and Reg. Sta. Equip.-City Gate	18,911	3.50	3,699		0
53	380 Services	747,923	4.29	73,080	(6,455)	34,520
54	381 Meters	402,371	4.55	27,154		1,236
55	382 Meter Installations	0				
56	383 House Regulators	97,930	3.33	5,684		998
57	384 House Reg. Installations	0				
58	385 Industrial Meas. and Reg. Sta. Equipment	21,230	3.50	1,950		227
59	386 Other Prop. on Customers' Premises	0				
60	387 Other Equipment	1,453	4.00	211		0
61	TOTAL Distribution Plant	2,382,956		222,205	(8,372)	65,721
62	6. General Plant					
67	390 Structures and Improvements	96,924	*	12,988		0
68	391 Office Furniture and Equipment	110,876	**	6,939		38,006
69	392 Transportation Equipment	237,846	11.11	22,992		35,202
70	393 Stores Equipment	1,614	5.00	461		
71	394 Tools, Shop, and Garage Equipment	56,679	5.88	4,408		0
72	395 Laboratory Equipment	25,916	10.00	3,201		0
73	396 Power Operated Equipment	241,175	8.33	25,127		43,888
74	397 Communication Equipment	33,782	10.00	16,177		0
75	398 Miscellaneous Equipment	770	6.25	193		0
76	Subtotal	805,582		92,486	0	117,096
77	399 Other Tangible Property	0		0	0	0
78	TOTAL General Plant	805,582		92,486	0	117,096
79	TOTAL (Accounts 101 and 106)	3,188,538		314,691	(8,372)	182,817
80	Gas Plant Purchased (See Instr. 8)					
81	(Less) Gas Plant Sold (See Instr. 8)					
82	Experimental Gas Plant Unclassified	0		0	0	0
83	TOTAL Gas Plant in Service	3,188,538		314,691	(8,372)	182,817
* 5.56%, 3.45% and 2.50%						
** 20.00% and 6.67%						

Name of Respondent City Gas Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) Mar. 29, 2004		Year of Report Dec. 31, 2003	
ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (cont.)							
Cost of Removal (g)	Salvage (h)	Other Additions (deductions) (i)	Balance end of Year (j)		(k)	(l)	Line No.
					Explanation of items in col. (i) (cont.)		46
			0	375			47
3,465			1,152,841	376	Total Depreciation Expense (Cols. (d) & (e))	314,691	48
			0	377			49
1,152		0	15,450	378	Less: Amounts Charged to	(22,992)	50
		0	22,610	379	Clearing Accounts		51
11,652			768,376	380			52
			428,289	381	CIAC Amoritization	(8,372)	53
			0	382			54
			102,616	383	Salvage	(500)	55
			0	384			56
0			22,953	385			57
			0	386			58
			1,664	387			59
16,269	0	0	2,514,799				60
					* Column I: Reclassification of Accounts		61
							62
			109,912	390			67
			79,809	391			68
		0	225,636	392			69
			2,075	393			70
		0	61,087	394			71
			29,117	395			72
			222,414	396			73
0			49,959	397			74
			963	398			75
0	0	0	780,972				76
0	0	0	0	399			77
0	0	0	780,972				78
16,269	0	0	3,295,771				79
			0				80
			0				81
0	0	0	0				82
16,269	0	0	3,295,771				83

GAS PRODUCTION STATISTICS

Location of plant (a)	Type of plant (b)	Maximum daily capacity Therms (c)	Therms produced during year (d)	Total investment end of year (e)	Total production expense for year (f)
NONE					
TOTAL		0	0	\$0	\$0

GAS HOLDERS

Telescopic & piston holders			Pressure holders			
Location (a)	Number (b)	Capacity Therms (c)	Number (d)	Capacity at atmospheric pressure (e)	Design pressure (f)	Operated pressure (g)
NONE						

LIQUID PETROLEUM GAS STORAGE

Report hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.

--	--	--	--	--	--

May not cross-check due to rounding.

LIQUEFIED NATURAL GAS STORED (ACCT. 165)

Particulars (a)	Amount \$ (b)	Amount Therms (c)
Balance, beginning of year		
Gas delivered to storage (credit account 809)	0	0
Gas withdrawn from storage (debit account 808)		
Other transactions or adjustments (explain):		
Balance, end of year	\$0	0

LIQUEFIED NATURAL GAS STORAGE STATISTICS					
Location of storage (a)	Total storage capacity therms (b)	Maximum daily capacity therms (c)	Total investment end of year (d)	Maximum day's withdrawal (e)	Date of maximum day's withdrawal mo/da/yr (f)
NONE					

May not cross-check due to rounding.

SUMMARY OF GAS ACCOUNT

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	System therms (c)	System therms (d)
System Name		Antigo	
Gas produced (gross):	0		
Propane - air	0		
Other gas	0		
Total gas produced	0	0	0
Gas purchased:			
Natural	6,980,280	6,980,280	
Other gas	0		
Total gas purchased	6,980,280	6,980,280	0
Add: Gas withdrawn from storage	1,427,500	1,427,500	
Less: Gas delivered to storage	1,490,440	1,490,440	
Total (lines 14 + 18 + 19 - 20)	6,917,340	6,917,340	6,917,340 0
Transport gas received	2,950,080	2,950,080	
Total gas del. to mains (lines 21 + 22)	9,867,420	9,867,420	
Gas sold (incl. interdepartmental)	7,011,801	7,011,801	
Gas used by utility	36,885	36,885	
Transport gas delivered	2,995,865	2,995,865	
Total (lines 24 + 25 + 26)	10,044,551	10,044,551	
Gas unaccounted for (lines 23 - 27)	(177,131)	(177,131)	

SUMMARY OF SYSTEM LOAD STATISTICS

Report below the data specified for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	System therms (c)	System therms (d)
System Name		Antigo	
Maximum send-out in any one day	72,020	72,020	
Date of such maximum	January 22	January 22	
Maximum daily capacity:			
Total manufactured-gas production capacity	0		
Liquefied natural gas storage capacity	0		
Maximum daily purchase capacity	0		
Total maximum daily capacity: production liquefied natural gas storage, and purchases	0	0	0
Monthly send-out: January			
January	1,369,920	1,369,920	
February	961,600	961,600	
March	829,930	829,930	
April	517,270	517,270	
May	341,770	341,770	
June	196,980	196,980	
July	144,560	144,560	
August	162,790	162,790	
September	176,620	176,620	
October	411,700	411,700	
November	670,570	670,570	
December	1,133,630	1,133,630	
Total send-out	6,917,340	6,917,340	0

May not cross-check due to rounding.

3

28

30

50

May not cross-check due to rounding.

PURCHASED GAS

Report below the specified information for each point of metering.

Particulars (a)	Total (b)	(c)	(d)
Name of vendor Point of metering	ANR Pipeline Antigo		
Type of gas purchased			
Therms of gas purchased per pipeline rate schedules:			
ANR STS	4,072,890		
ANR FTS	2,907,390		
Total cost of gas purchased (note 1)	\$4,679,089		
Average cost per therm of gas purchased per pipeline rate schedules:	0.6703		
Maximum therms purchased in any one day	61,250		
Date of such maximum purchase (da/mo/yr)	1/22/2004		
Average B.t.u. content per cu. ft. of gas	1,005.4		
Name of vendor Point of metering			
Type of gas purchased			
Therms of gas purchased per pipeline rate schedules:			
Total cost of gas purchased			
Average cost per therm of gas purchased per pipeline rate schedules:			
Maximum therms purchased in any one day			
Date of such maximum purchase (da/mo/yr)			
Average B.t.u. content per cu. ft. of gas			
Name of vendor Point of metering			
Type of gas purchased			
Therms of gas purchased per pipeline rate schedules:			
Total cost of gas purchased (note 2)			
Average cost per therm of gas purchased per pipeline rate schedules:			
Maximum therms purchased in any one day			
Date of such maximum purchase (da/mo/yr)			
Average B.t.u. content per cu. ft. of gas			

GAS MAINS CLASSIFIED BY TYPES AND SIZES

Classification (a)	Wisconsin		Other		Total	
	No. of feet beg. of year (b)	No. of feet end of year (c)	No. of feet beg. of year (d)	No. of feet end of year (e)	No. of feet beg. of year (f)	No. of feet end of year (g)
Cast Iron:						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Steel:						
6 Inches	6,998	6,998			6,998	6,998
4 Inches	22,409	22,409			22,409	22,409
3 Inches	10,264	10,264			10,264	10,264
2 Inches	51,802	47,843			51,802	47,843
1 Inches	22,693	19,473			22,693	19,473
3/4 Inches	392	392			392	392
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	114,558	107,379	0	0	114,558	107,379
Plastic:						
6 Inches	5,180	5,180			5,180	5,180
4 Inches	340,012	340,012			340,012	340,012
2 Inches	717,021	727,168			717,021	727,168
1 Inches	2,777	2,777			2,777	2,777
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	1,064,990	1,075,137	0	0	1,064,990	1,075,137
Other (specify):						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Grand Total	1,179,548	1,182,516	0	0	1,179,548	1,182,516

GAS SERVICES (LOCATED IN WISCONSIN)

Number of services should include only those owned by utility.

Size (a)	Number added during year		Number retired during year		Total services end of year	
	Main to curb (b)	On customers premises (c)	Main to curb (d)	On customers premises (e)	Main to curb (f)	On customers premises (g)
5/8"		169		136		3,113
5/8" - 1"		24		52		1,639
1" - 2"		1		3		28
2" - 4"		0		0		5
Total	0	194	0	191	0	4,785

GAS SERVICES (LOCATED OUTSIDE WISCONSIN)

Number of services should include only those owned by utility.

(a)	(b)	(c)	(d)	(e)	(f)	(g)
Total	0	0	0	0	0	0
G. Total (Lines 34 & 53)	0	194	0	191	0	4,785

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts?	YES
Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code?	YES

G-22 Utility No. 1140 Year ended December 31, 2004 Form AGP Copy 1 Page G-22		1
GAS METERS		2
		3
Number of meters should include only those carried in Utility Plant Account 381.		4
Particulars (a)	Number end of year (b)	5
		6
		7
		8
Diaphragmed meters (capacity at 1/2-inch water column pressure drop):		9
2,400 cu. ft. per hour or less	4,753	10
Over 2,400 cu. ft. per hour		11
Rotary meters	88	12
Orifice meters		13
Total end of year	4,841	14
In stock	201	15
Locked meters on customer's premises	26	16
Regular meters in customer's use	4,611	17
Prepayment meters in customer's use		18
Meters in company use, included in Account 381	3	19
		20
Total end of year (as above)	4,841	21
No. of diaphragmed meters at end of year which compensate for temperature:		22
Number of house regulators installed at end of year	4,665	23
		24
		25
Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.		26
		27
		28
		29
		30
		31
		32
		33
		34
		35
		36
		37
		38
		39
		40
		41
		42
		43
		44
		45
		46
		47
		48
		49
		50
		51
		52
		53
		54
		55
		56
		57
		58
		59
		60

Hirschman-Herfindahl Index Form
 Public Service Commission of Wisconsin
 P.O. Box 7854
 Madison WI 53707-7854

City Gas Company
 P.O. Box 370
 Antigo WI 54409

	Class	Schedules	HHI	Is the Utility the Provider With the Largest Market Share?
1	Residential Firm	RG-1	10,000	Yes
2	Small Commercial & Industrial Firm	CG-1	10,000	Yes
3	Large Commercial & Industrial Firm	CG-2/TG-1	4,133	Yes
4	Small Commercial & Industrial Interruptible	IN-1/TG-2	7,587	Yes
5	Large Commercial & Industrial Interruptible	IN-2/TG-3	3,104	No
6				
7				
8				
9				
10				
11				
12				
13				
14				

Add additional rows as necessary.

